



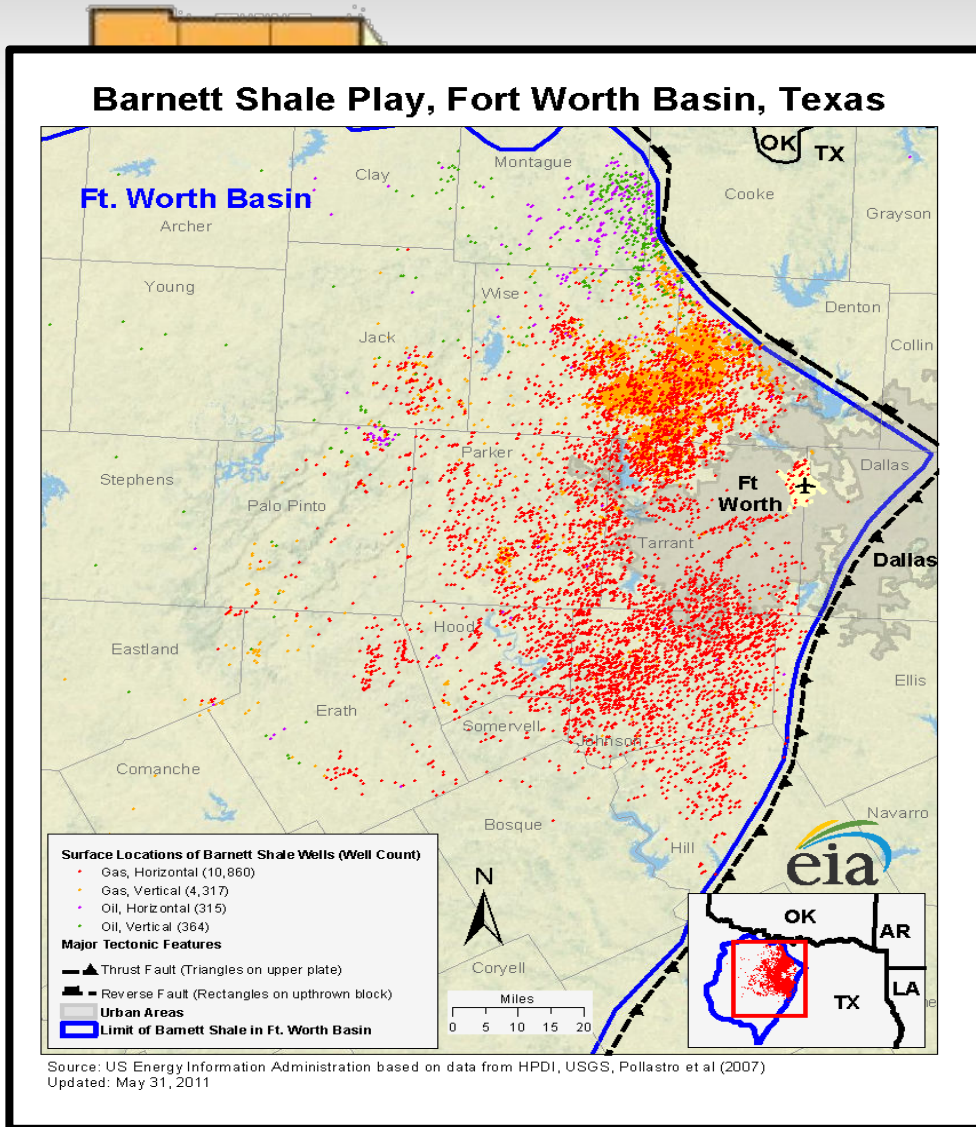
# Measuring Methane Emissions from Oil and Natural Gas Well Pads in the Barnett Shale Using the Mobile Flux Plane Technique

*Graham Leggett, Chris W. Rella\*, Tracy R. Tsai, Connor G. Botkin, Eric R. Crosson, David Steele*

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# Methane Emissions in the Barnett Shale



- Natural Gas in the Barnett Shale
  - ~8% of total US natural gas production (2013)
  - ~17,500 production well pads (2013)
- Barnett Coordinated Campaign (October 2013)



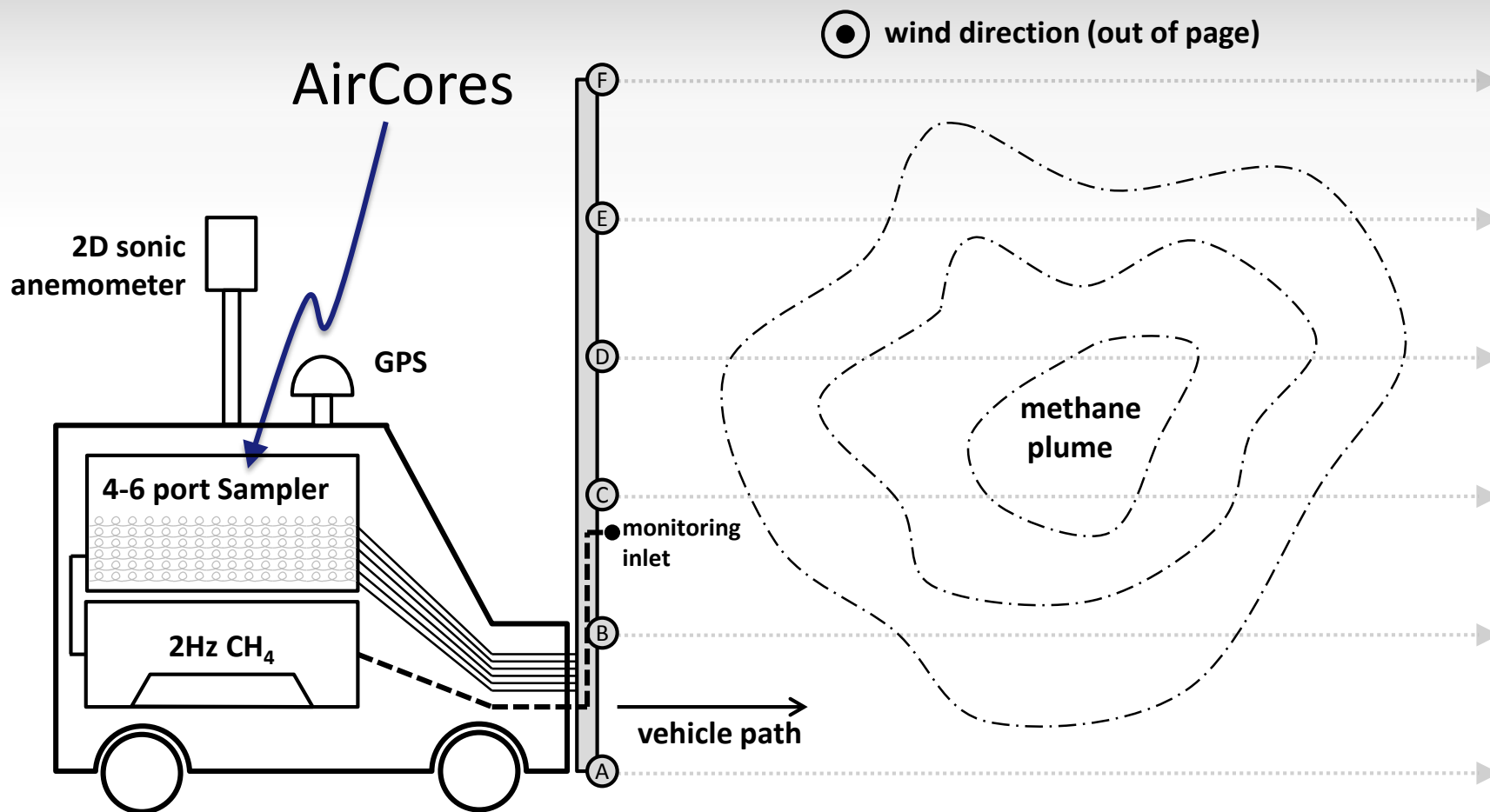
# Motivation: Why Measure Well Pad Emissions

- There are about 500,000 natural gas wells in the U.S.
- Well pads during routine production (i.e., not including drilling and well completion) account for about 2% of total natural gas production [1]
- The distribution of emission rates from well pads is a skewed distribution, with a relatively small number of well pads contributing the bulk of the emissions
- ***Our Goal: To develop a simple, rapid, and accurate method for quantifying well pad emissions to identify the largest emitters***



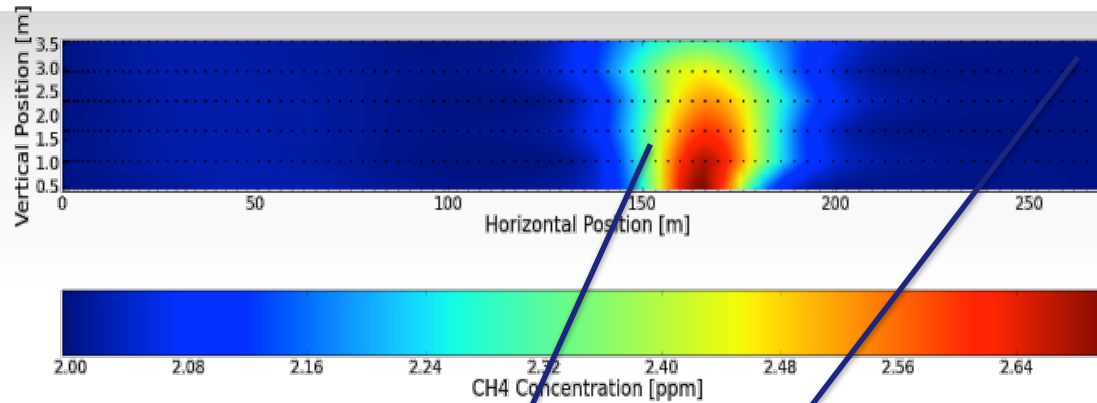
[1] Howarth, R. W., Santoro, R., & Ingraffea, A. (2011). Methane and the greenhouse-gas footprint of natural gas from shale formations. *Climatic Change*, 106(4), 679-690.

# Mobile Flux Plane: Create a Virtual Net to “Catch” the Methane



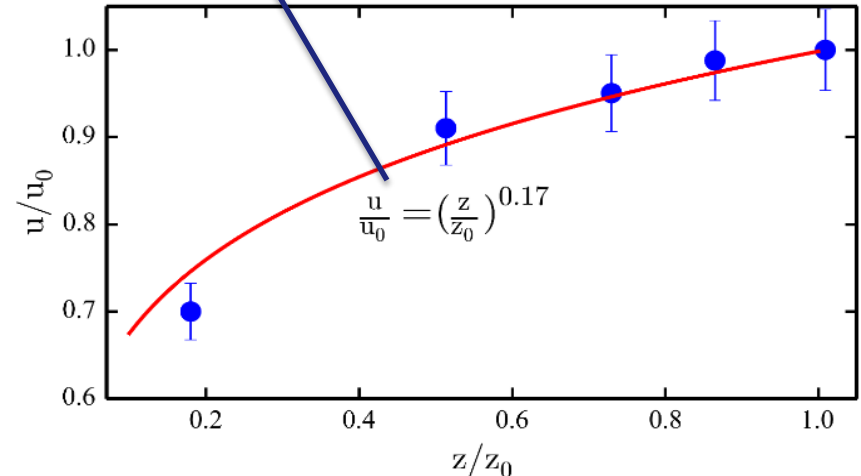
$$q = \iint_A k(C(y, z) - C_o) u(z) dy dz$$

# Calculating the Emission Rate



$$q = \iint_A k(C(y, z) - C_o) u(z) dy dz$$

- The 2D concentration image plus the vertical wind profile is used to calculate the emission rate
- No atmospheric transport model or knowledge of emission location is required for the calculation



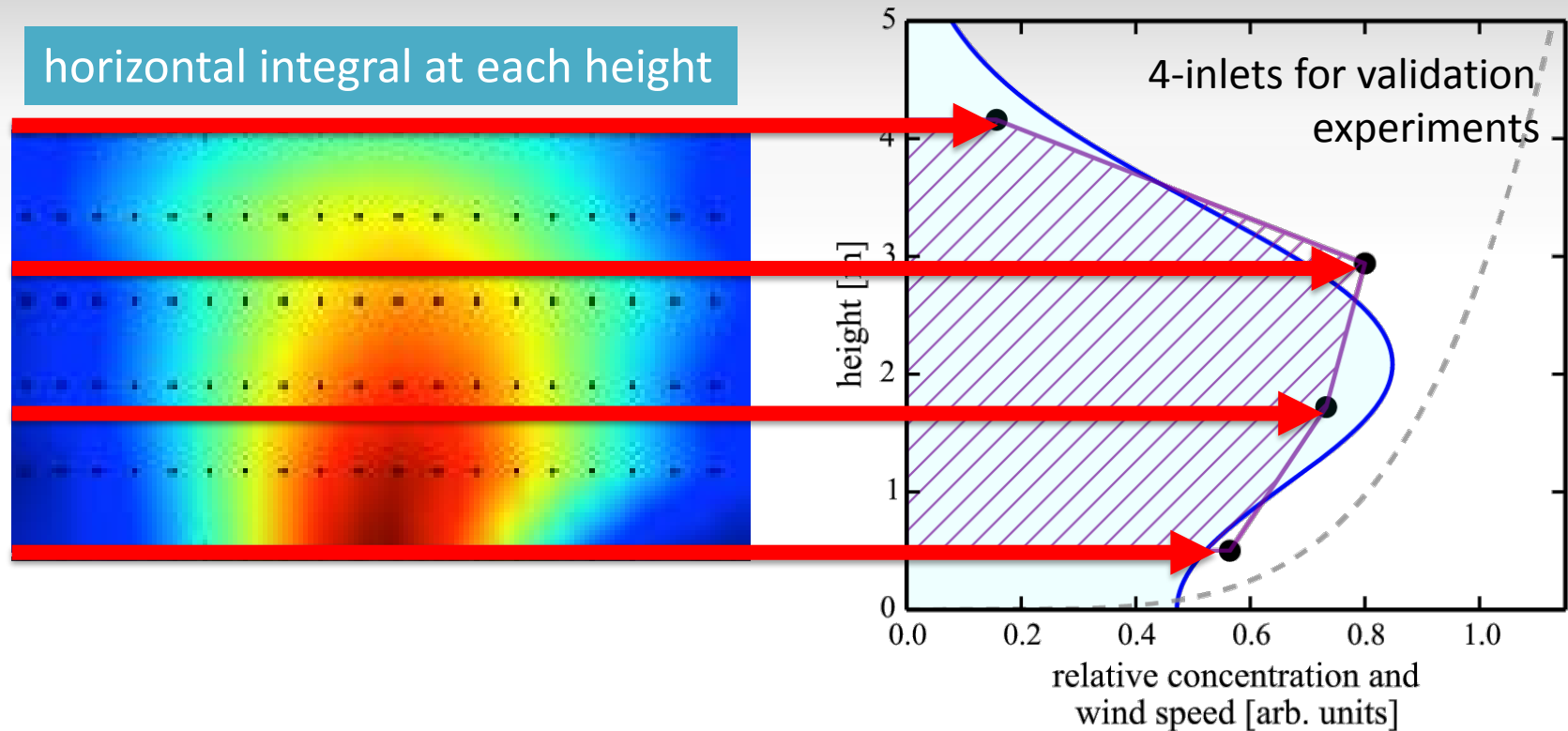
# Controlled Release Validation Experiments



- Measurements under different atmospheric stability classes (A, B, C, and D) and different surfaces (high grasses, hard-packed earth, low grasses, paved surface)

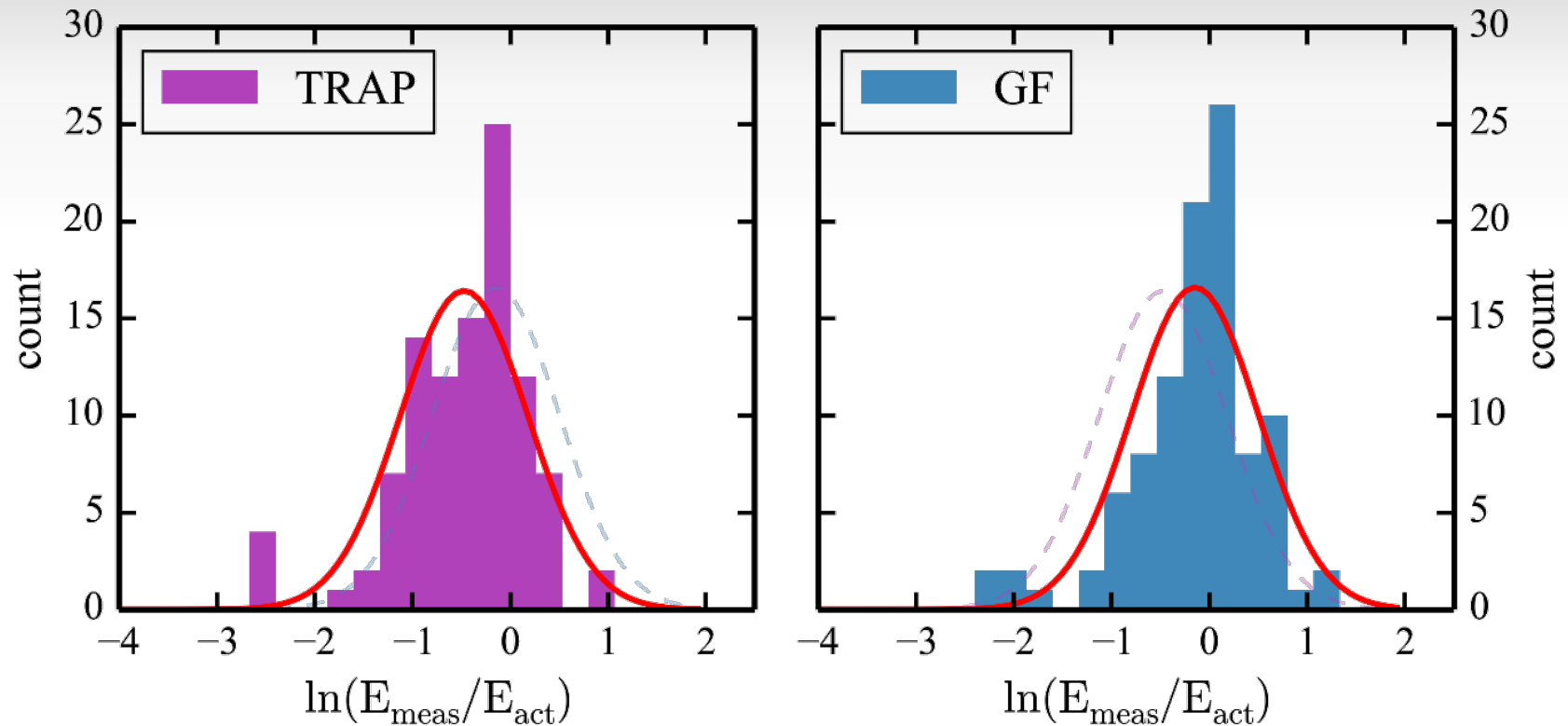
Parameter	Conditions <u>min</u> – max (mean ±std. dev.)	Comments
Distance to source	5 – 81 m ( $34 \pm 15$ m)	
Release Height	1 – 3.66 m ( $2.2 \pm 0.9$ m)	Measurements above 3 meters were made on top of a ~2 m tall trailer to simulate a tank leak
Methane Flow Rate	0.43 – 2.14 kg / <u>hr</u> ( $1.07 \pm 0.69$ kg / <u>hr</u> )	
Wind Speed	1.0 – 16 m / s ( $3.6 \pm 2.95$ m/s)	

# Integration Methods – Validation Experiments



- Plume integrated horizontally (along path of vehicle)
- Two methods of vertical plume integration:
  - Trapezoidal integration
  - Ground reflected Gaussian plume model with vertical width and center as fit parameters

# Validation Experiments Results



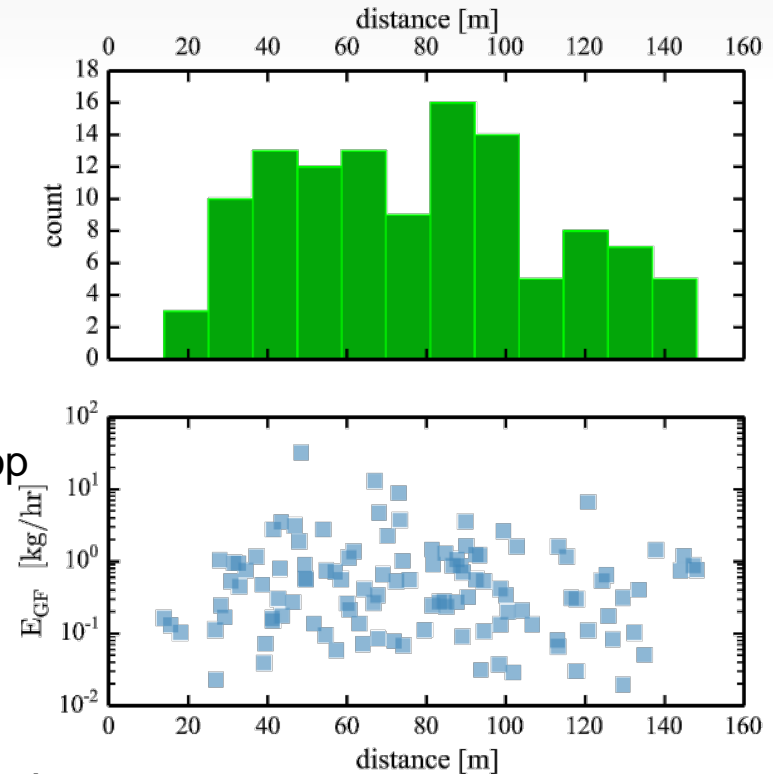
$E_{\text{meas}} / E_{\text{act}} = 1.0 \rightarrow$  ideal

- Trapezoidal integration (TRAP): mean = 0.77; 1-sigma range: 0.40 – 1.47
- **Gaussian Plume Fit (GF): mean 1.07; 1-sigma range: 0.56 – 2.04; 2-sigma range: 0.29 – 3.9**



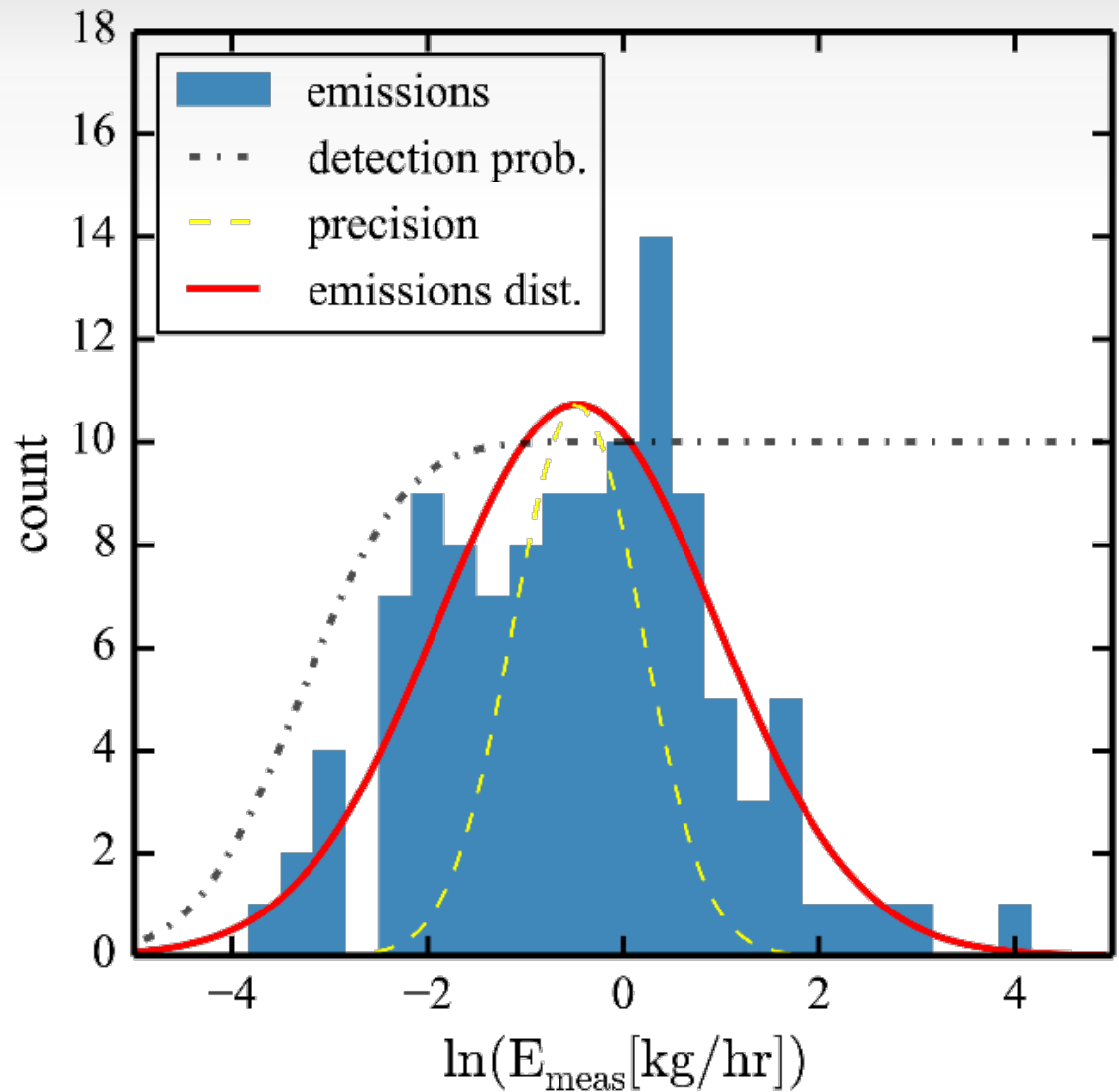
# Barnett – well pad study methodology

- Driving path randomly selected from Barnett region, based on wind direction and proximity of well pads to public roads
- Emissions were quantified for all detected plumes (N = 207). Data selection criteria were applied for
  - wind speed > 1 m/s (N = 200)
  - plume attributable to a single well pad (N = 177)
  - distance to well pad < 150 m (N = 150)
  - centroid of the Gaussian plume fit was below the top inlet (N = 142)
  - vertical width from the Gaussian plume fit was less than 5 m (N = 115)
- 37% of well-pads upwind of the vehicle track and within a nominal distance of about 90 meters of the vehicle had NO detectable emissions



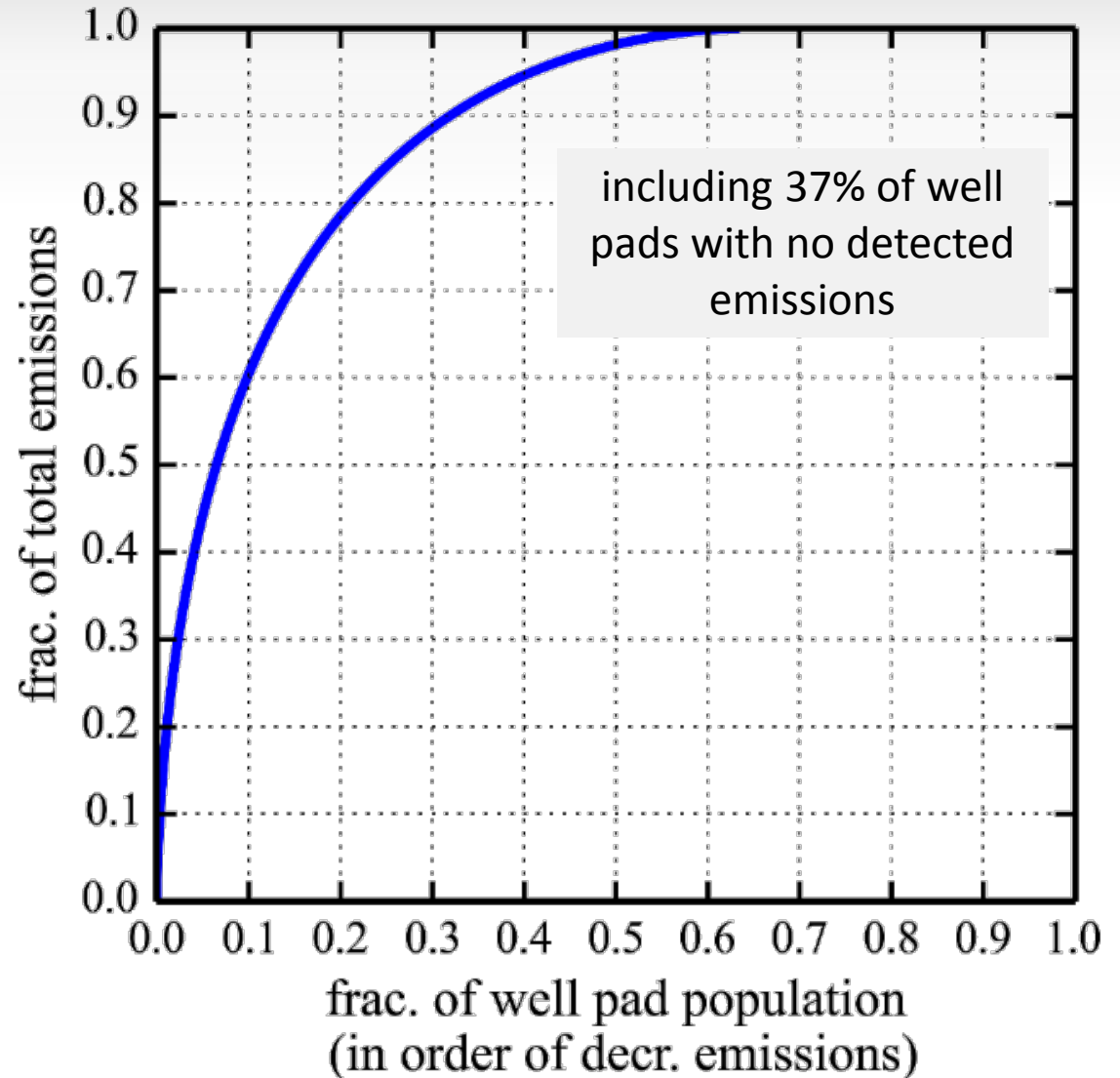
# Barnett – Distribution of Emissions

- For all leaks with detectable emissions, the arithmetic mean of the distribution is 1.63 kg / hr,
  - 1-sigma (67%) range of 0.46 – 5.7 kg / hr
  - 2-sigma range (95%) of 0.13 – 20 kg / hr
- The distribution of the emissions is much broader than the measured precision from the validation experiments



# Well Pads: Distribution of Emissions

- 10% of the total emissions is from the top 0.3% of the sources
- 20% of the total emissions is from the top 1.1% of the sources
- 50% of the total emissions is from the top 6.6% of the sources
- 80% of the total emissions is from the top 22% of the sources
- The bottom 50% of the sources contribute less than 2% of the total emissions.



**Thank You!**

