

Characterization and Quantification of Benzene Emissions from a New Multiwell Pad in a Colorado Front Range Residential Community

I. Mielke-Maday^{1,2}, M. Madronich^{1,2}, P. Handley^{1,2}, J. Kofler^{1,2}, B.D. Hall², B.R. Miller^{1,2}, J. Mund^{1,2}, D. Kitzis^{1,2}, P. Lang³, A. Crotwell^{1,2}, M.J. Crotwell^{1,2}, E. Moglia^{1,2}, T.K. Mefford^{1,2}, B.H. Vaughn⁴, R.C. Schnell², and G. Petron^{1,2}

¹Cooperative Institute for Research in Environmental Sciences (CIRES), University of Colorado, Boulder, CO 80309; 303-497-6296, E-mail: ingrid.mielke-maday@noaa.gov

²NOAA Earth System Research Laboratory, Global Monitoring Division (GMD), Boulder, CO 80305

³Retired from NOAA Earth System Research Laboratory, Global Monitoring Division (GMD), Boulder, CO 80305

⁴Institute of Arctic and Alpine Research (INSTAAR), University of Colorado, Boulder, CO 80309

Recent population growth in the Colorado Front Range has brought oil and natural gas operations and people in closer proximity. Of particular concern to public health is benzene, a carcinogen linked to leukemia and classified as a hazardous air pollutant by the United States Environmental Protection Agency (EPA). A naturally occurring component of oil and gas, benzene can be released from equipment and during processes at oil and natural gas-producing well pads. In an effort to minimize cost and maximize productivity and efficiency, oil and natural gas operators have developed multi-well pads, production sites with 20 or more wells. If located in a residential area, these types of larger facilities with more equipment and more potential benzene sources may pose a higher health risk to nearby residents than traditional, smaller well pads.

Here we present results from five weeks of continuous, calibrated *in situ* measurements at a residence downwind of a new 22-well oil and natural gas-producing multiwell pad in Greeley, Colorado. Using ratios between hydrocarbon species measured at the residence and meteorological data collected on-site, emission sources are identified. Results of inverse modeling using the steady-state plume dispersion model AERMOD to quantify benzene emissions rates from the well pad are presented.

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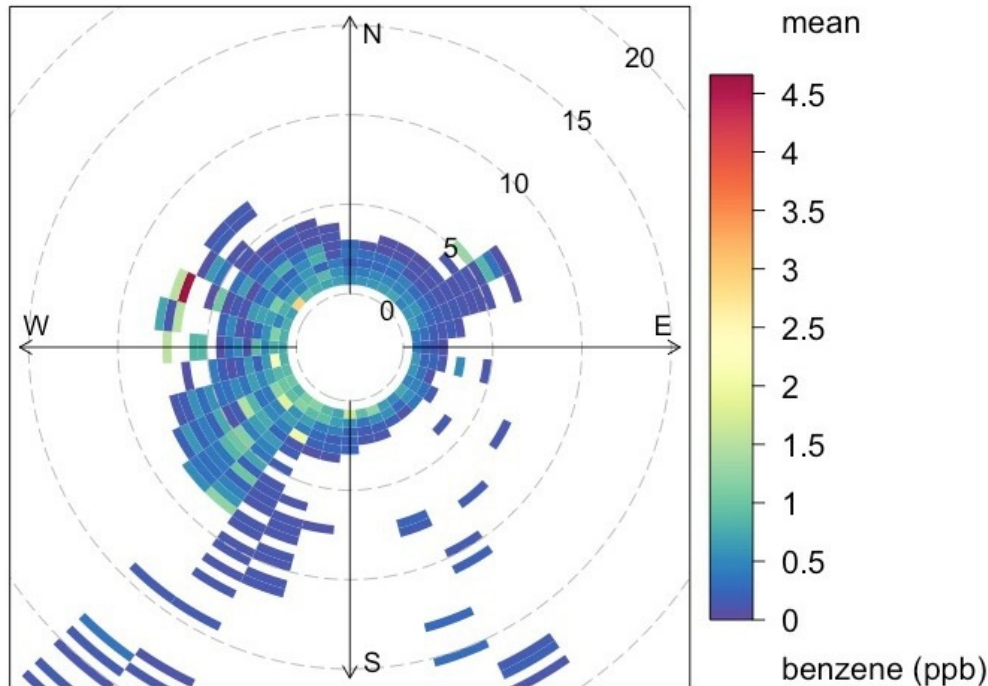


Figure 1. Mean observed ambient benzene mixing ratios binned by wind direction for the five-week field campaign. The largest enhancements in benzene tend to originate from the southwest, where the multi-well pad is located.